

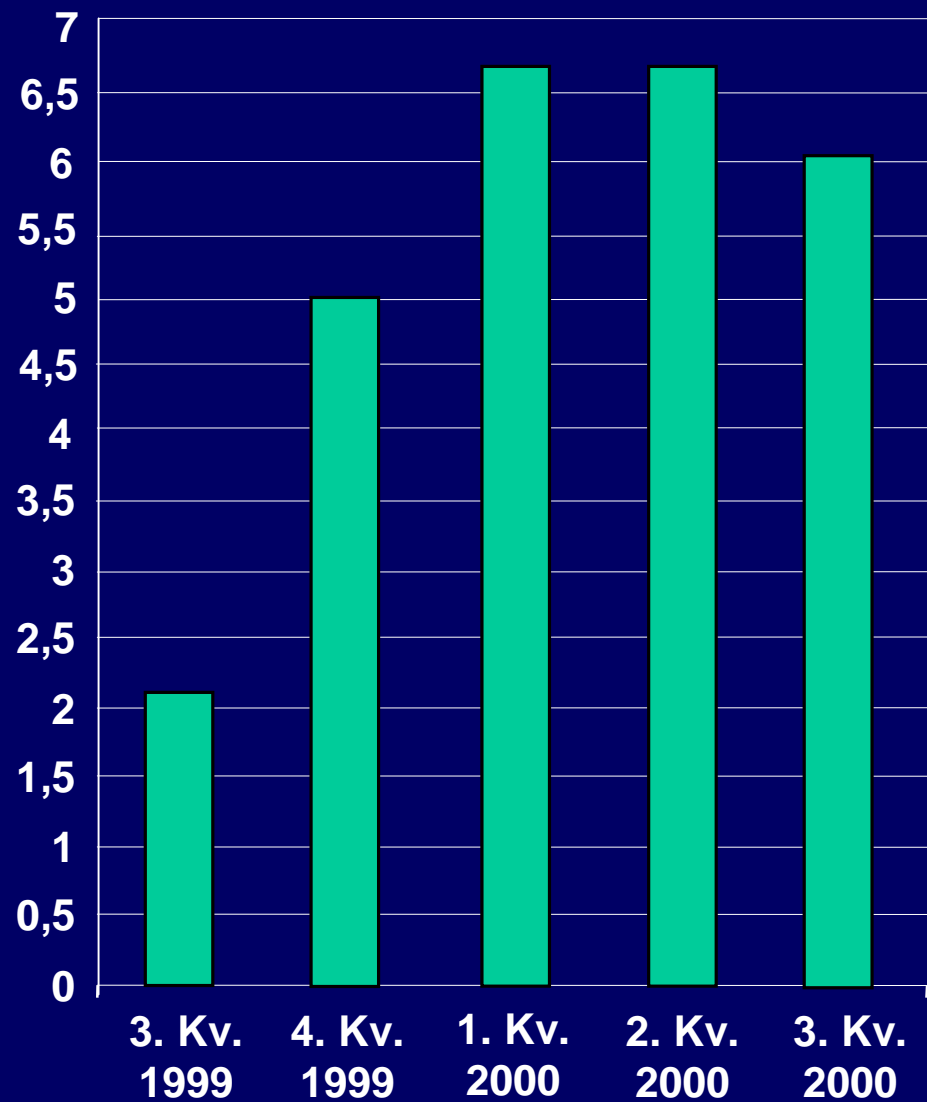
DNO ASA KONSERN

RESULTAT PR. 3. KVARTAL

2000

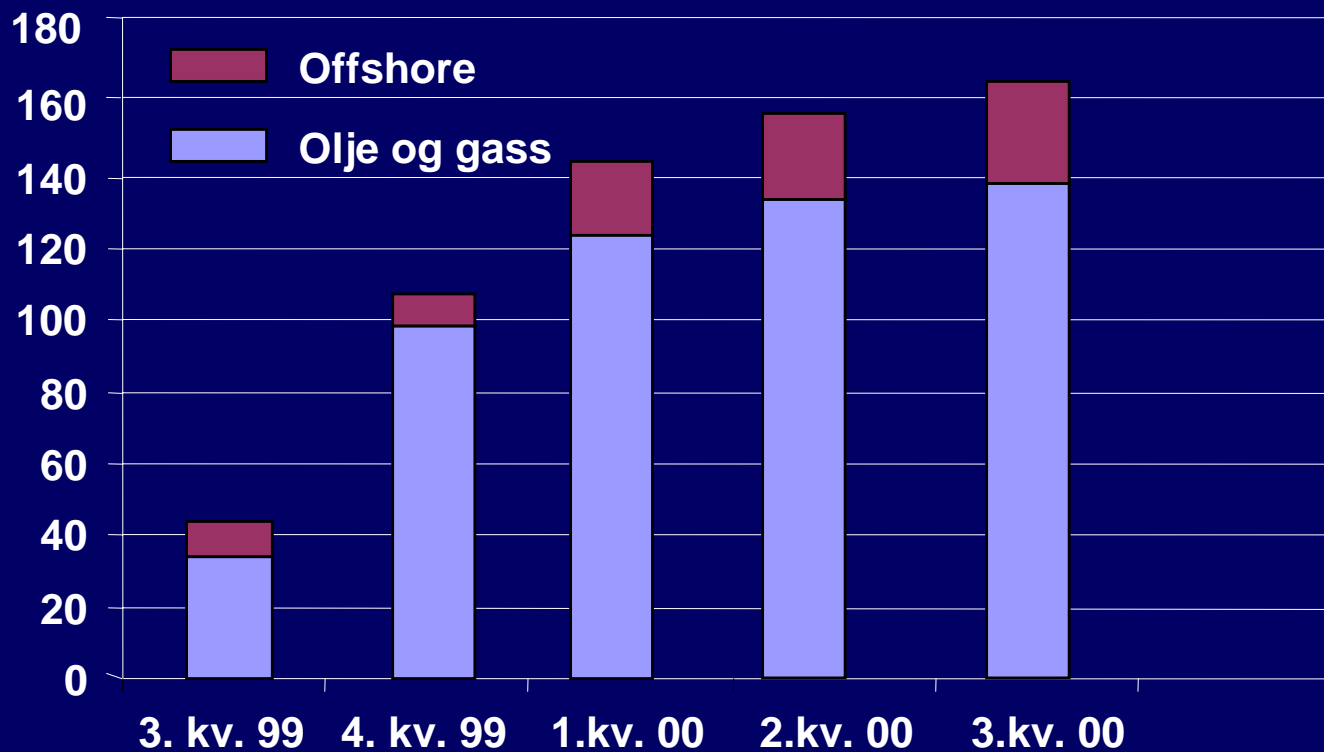
DNO netto oljeproduksjon

1000 fat/dag



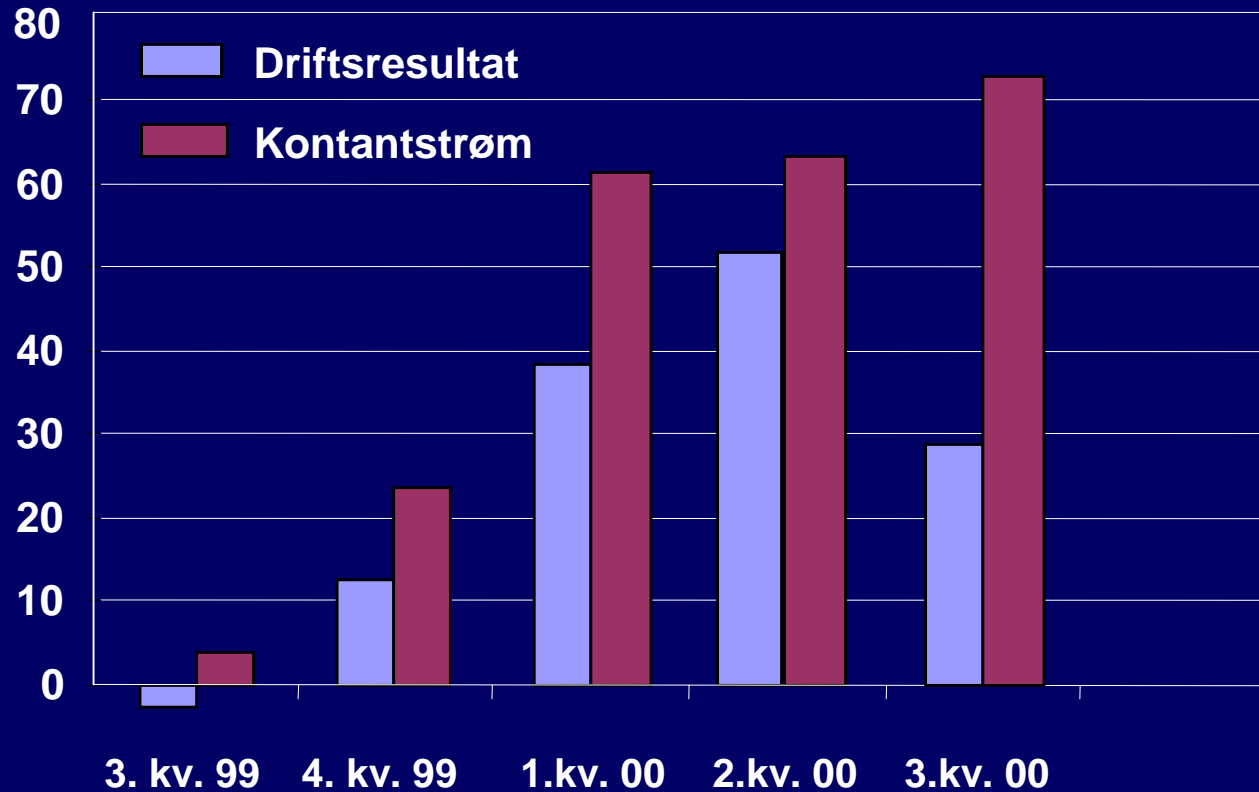
MNOK

Driftsinntekter



Driftsresultat og kontantstrøm

MNOK



* Resultat etter skatt justert for avskrivninger, tilknyttet selskap og skattekostnad

DNO ASA KONSERN



RESULTAT - 3. kvartal 2000

(MILL.NOK)	3. KVARTAL 2000	3. KVARTAL 1999
OMSETNING	163,3	45,6
DRIFTSRESULTAT	28,1	(4,3)
RESULTAT FØR SKATT	31,4	(7,5)
RESULTAT ETTER SKATT	7,8	(7,6)
BEREGNET KONTANTSTRØM	71,5	6,3

DNO ASA KONSERN

RESULTAT - PR. 30.09.00

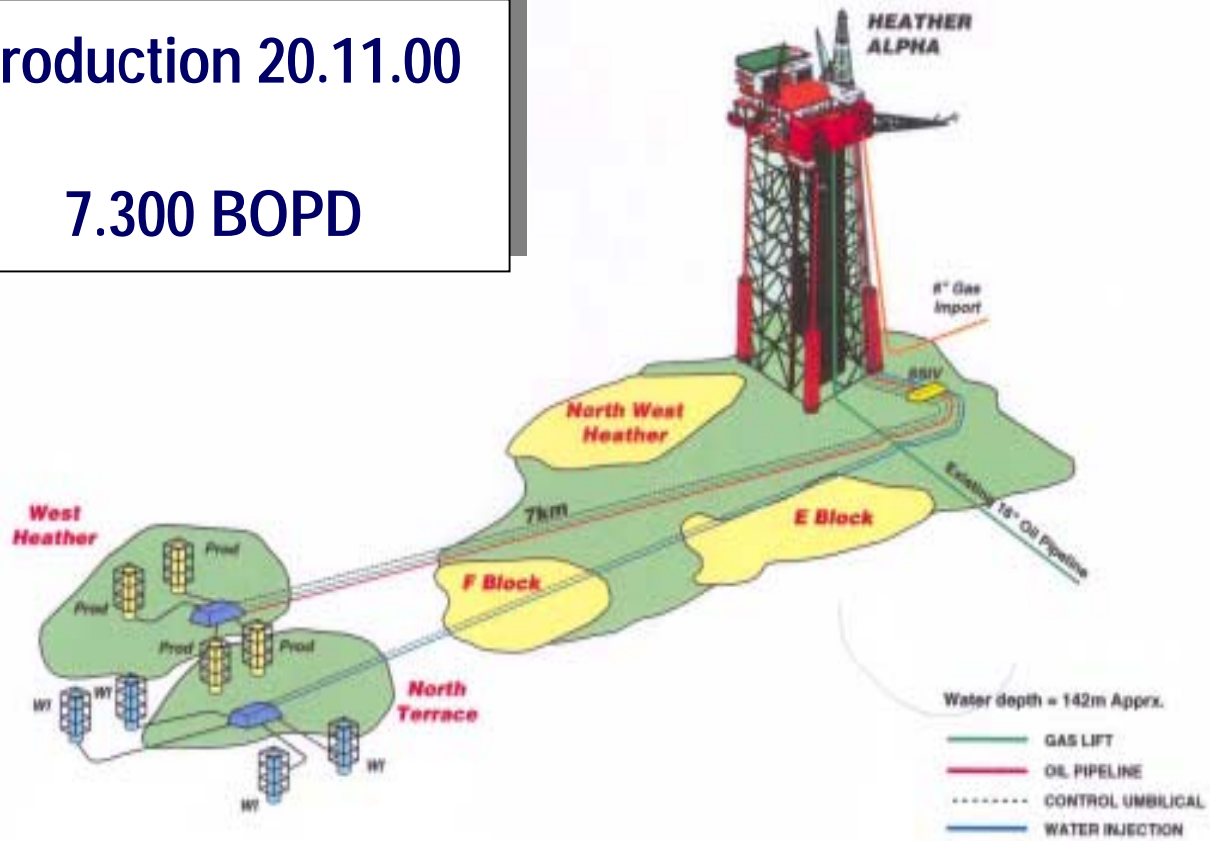
(MILL.NOK)	PR. 3. 09 2000	PR. 30.09 1999
OMSETNING	465,4	102,6
DRIFTSRESULTAT	118,9	(23,9)
RESULTAT FØR SKATT	123,1	(34,7)
RESULTAT ETTER SKATT	72,6	(35,1)
BEREGNET KONTANTSTRØM	195,9	15,2

Greater Heather Area

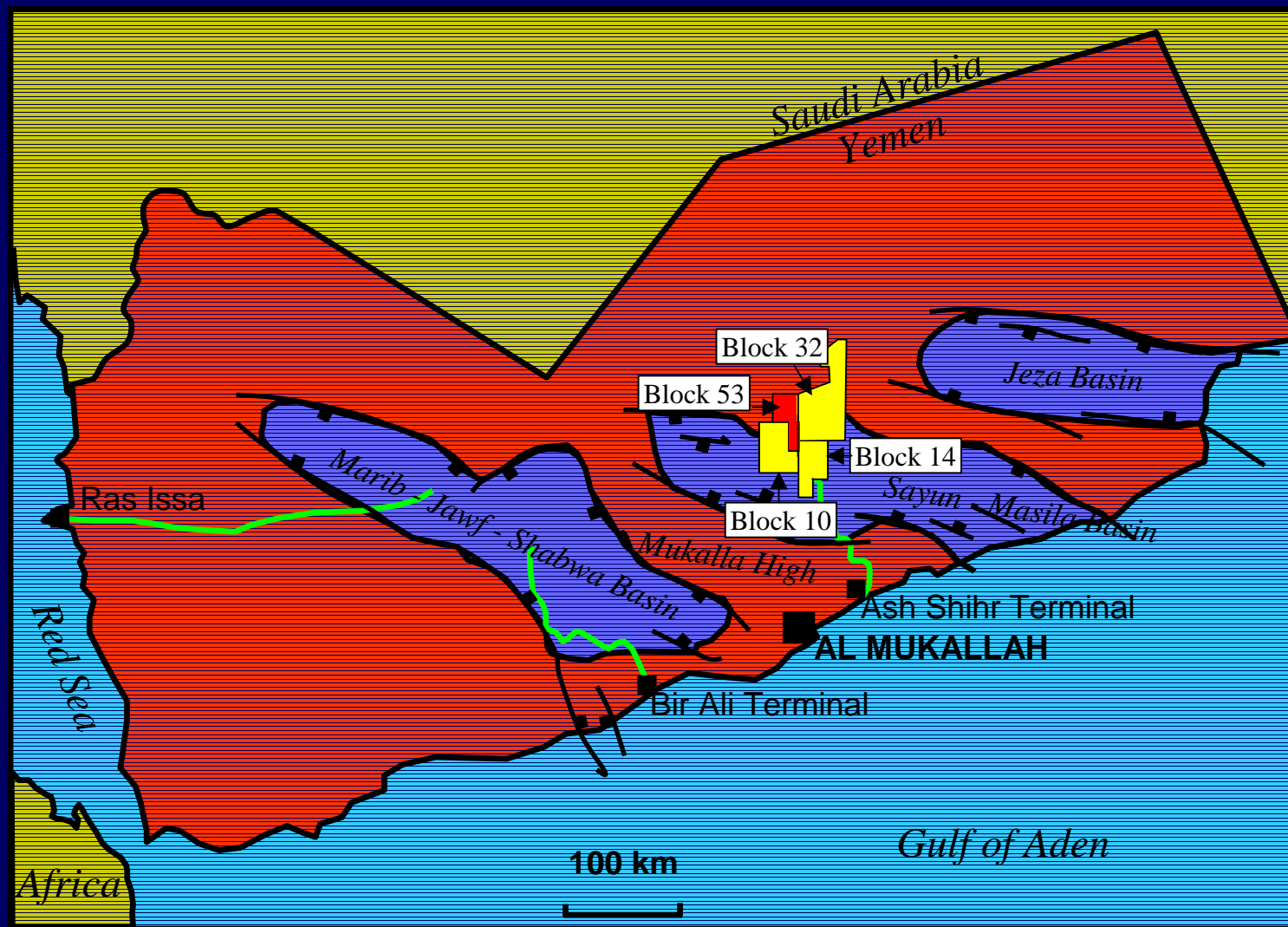
Development Plan March 2000

Production 20.11.00

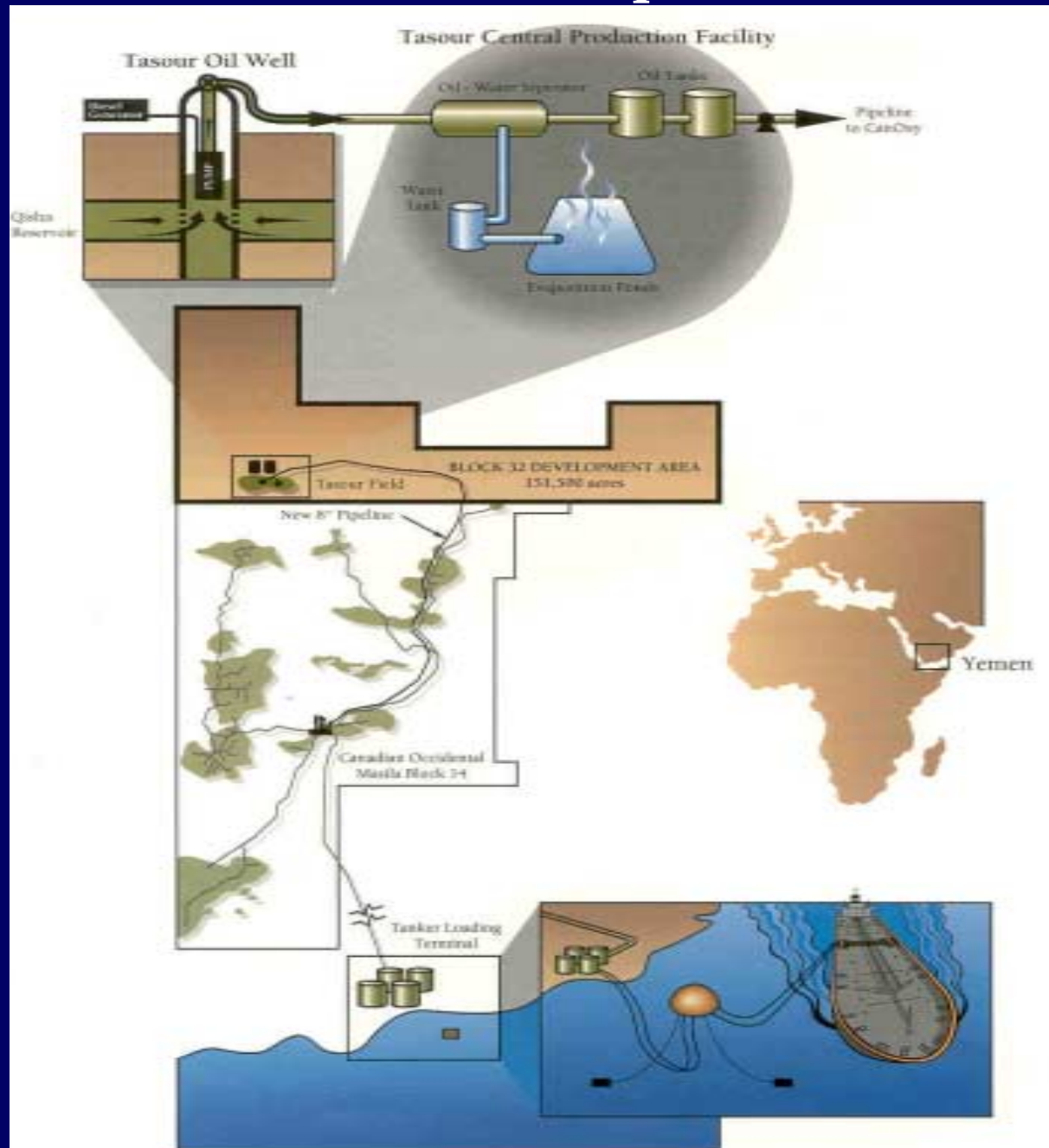
7.300 BOPD



Structural Map of Yemen showing Regional Basins and Block locations



Tasour Development



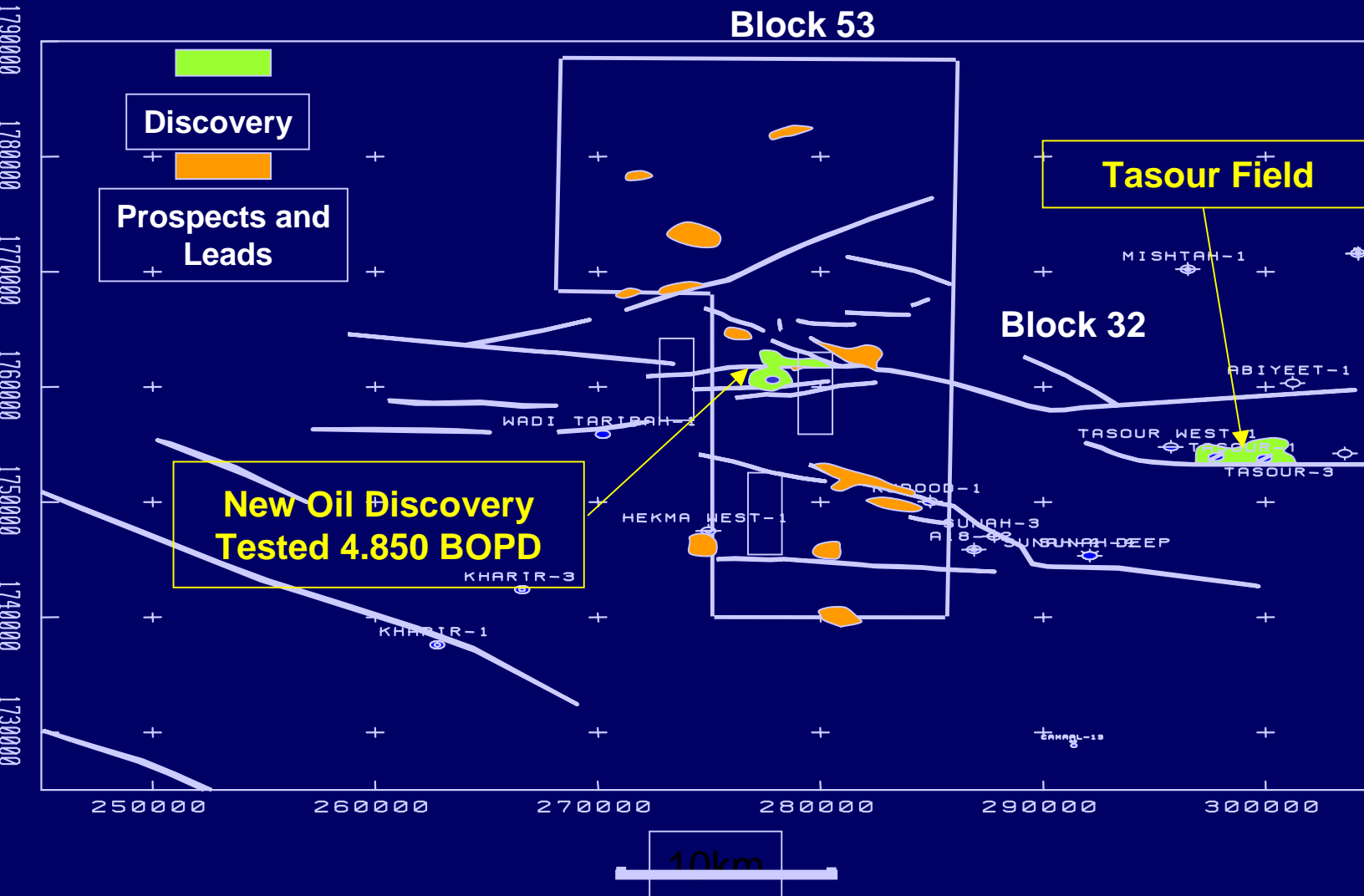
Tasour Central Processing
Facility
Block 32, (Howarime)
Republic of Yemen



Production 20.11.00

7.800 BOPD - Net to DNO = 2.500 BOPD

Block 53 Discovery and Prospects



DNO LICENSES IN NORWAY

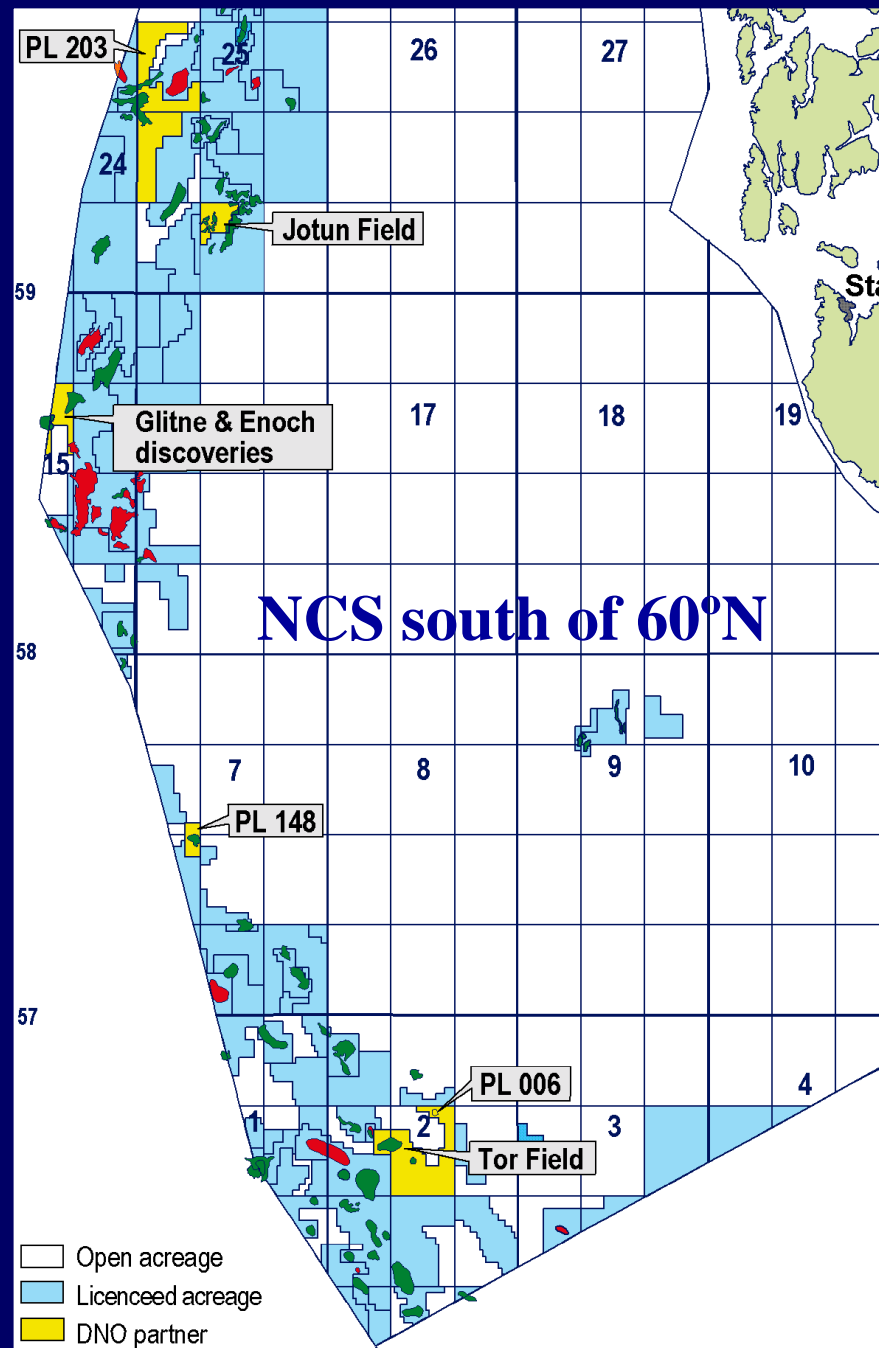
JOTUN FIELD - 1.25 % (3.25 % as of 01.01.01)
(EXXON/MOBIL OPERATOR)

GLITNE FIELD - 10.00 %
(STATOIL OPERATOR)

PL 203 - 15.00 %
(NORSK HYDRO OPERATOR)

PL 006C - 10.00 %
(BP OPERATOR)

PL 148 - 10.00 %
(STATOIL OPERATOR)



Jotun Field



Operator Esso : 45.00 %
 DNO Share : 1.25 %

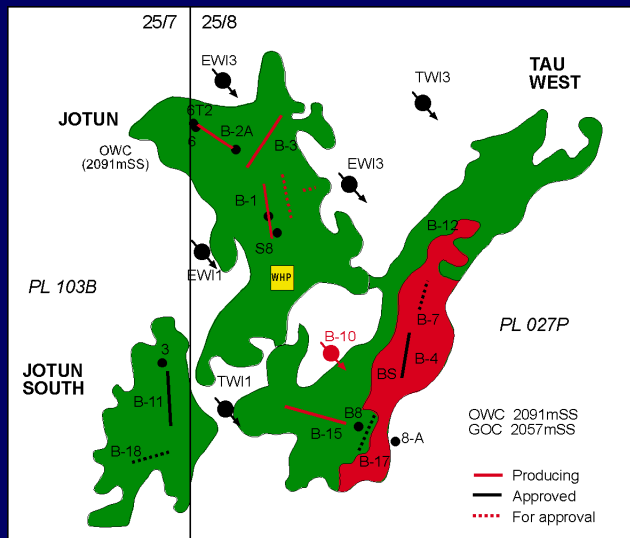
Other Licensees:

Enterprise : 45.00 %
 Conoco : 3.75 %
 Statoil : 2.00 %
 Norway State DFI : 3.00 %

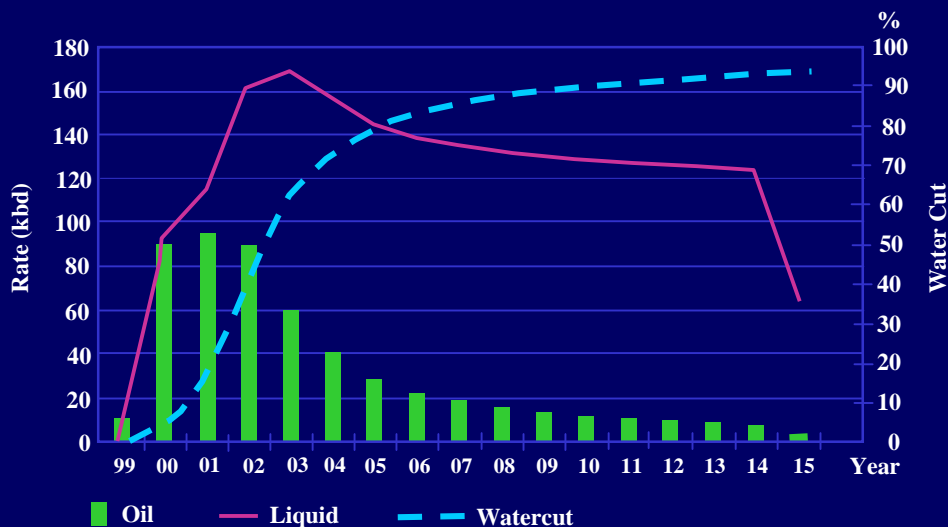
RESERVES MMBBL/BSCF

Remaining res :190/33

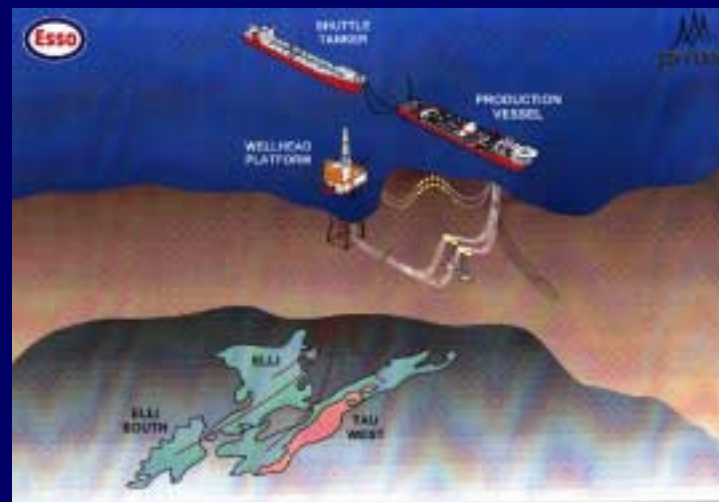
Producing area and wells



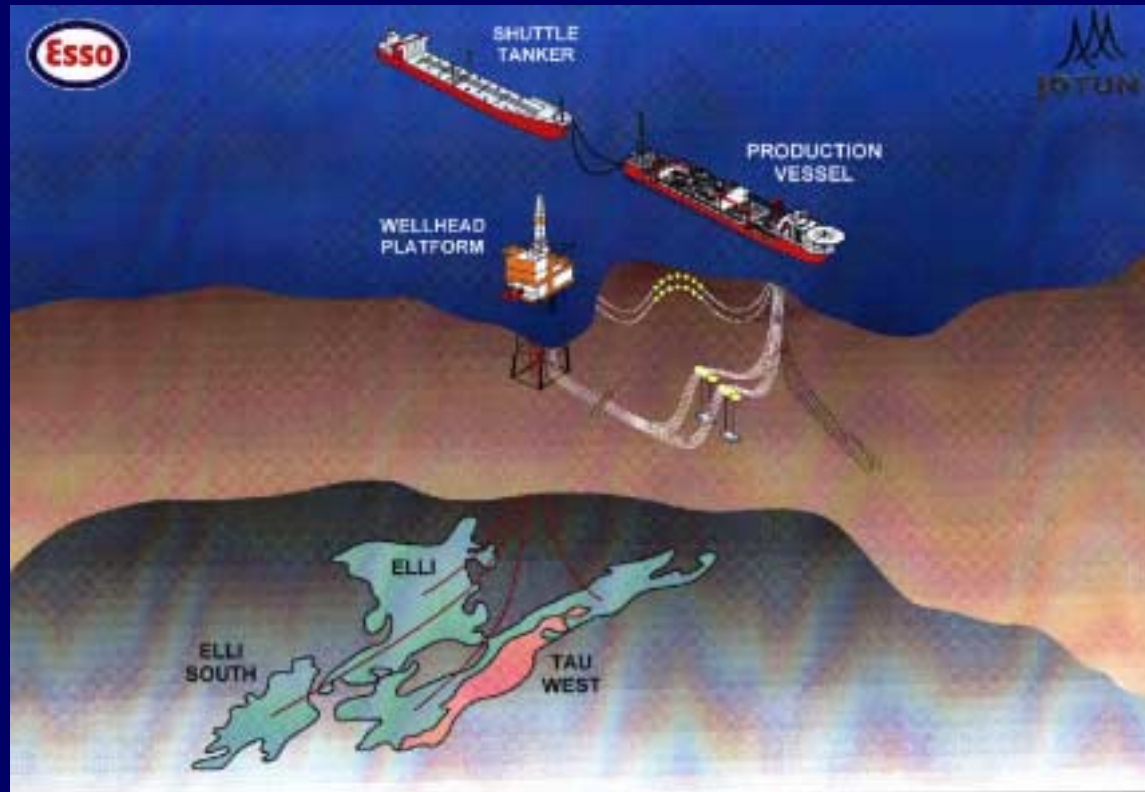
Location map



Production



JOTUN FIELD



Average Production November 2000

142.000 BOPD - Net to DNO = 1.775 BOPD

Glitne Field - PL 048B

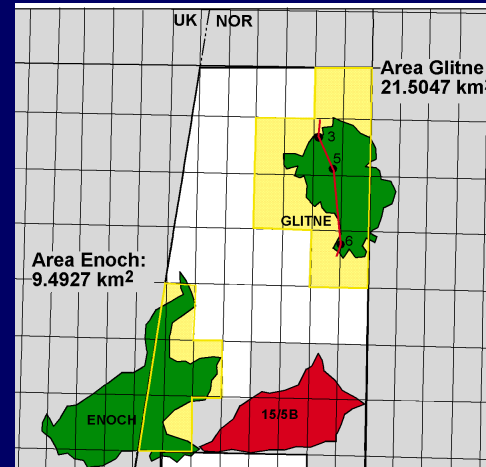
Operator Statoil : 28.9%
 DNO Share : 10.0 %
 SDØE : 30.0%

Other Licensees:

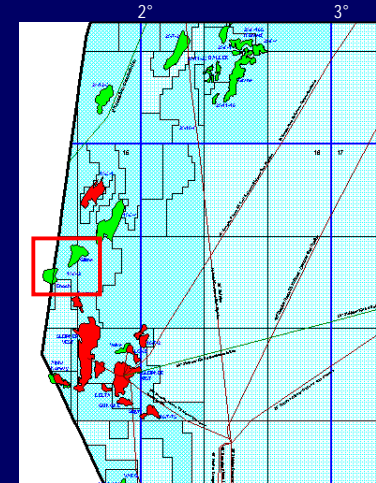
Elf : 21.8%
 N. Hydro : 9.3%

License expiry 2013

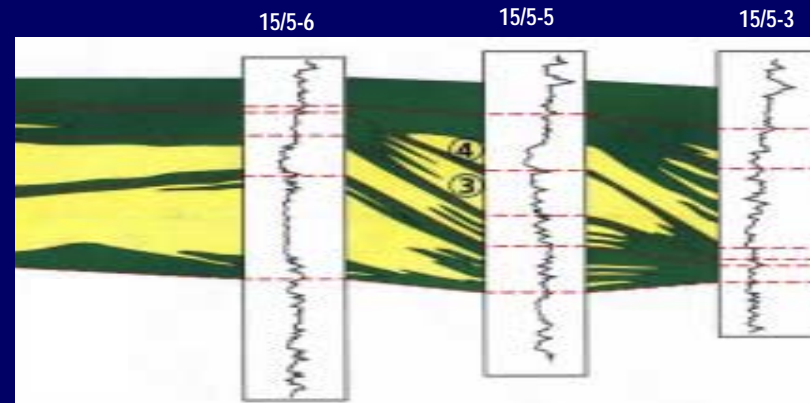
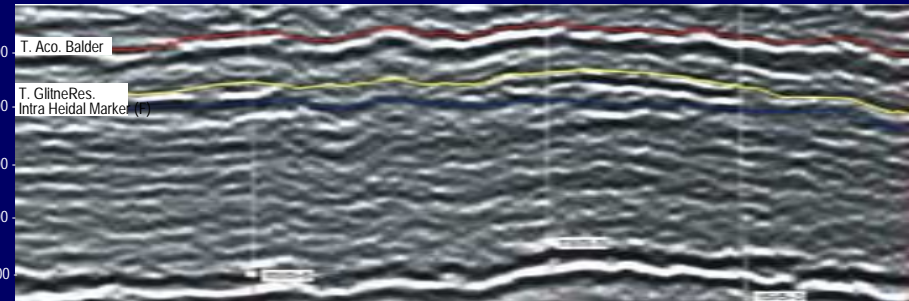
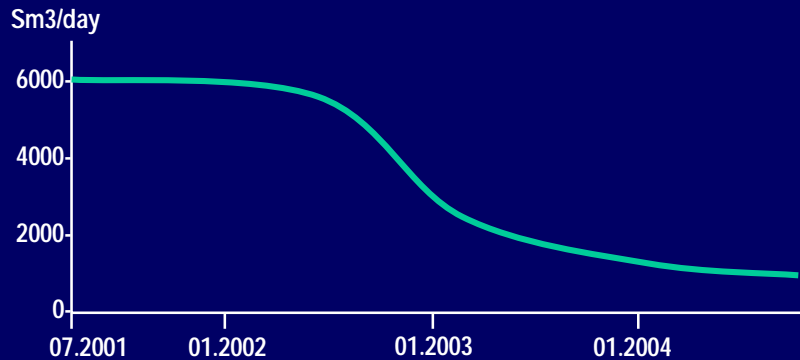
Glitne and Enoch discoveries



Location map



Base case production profile

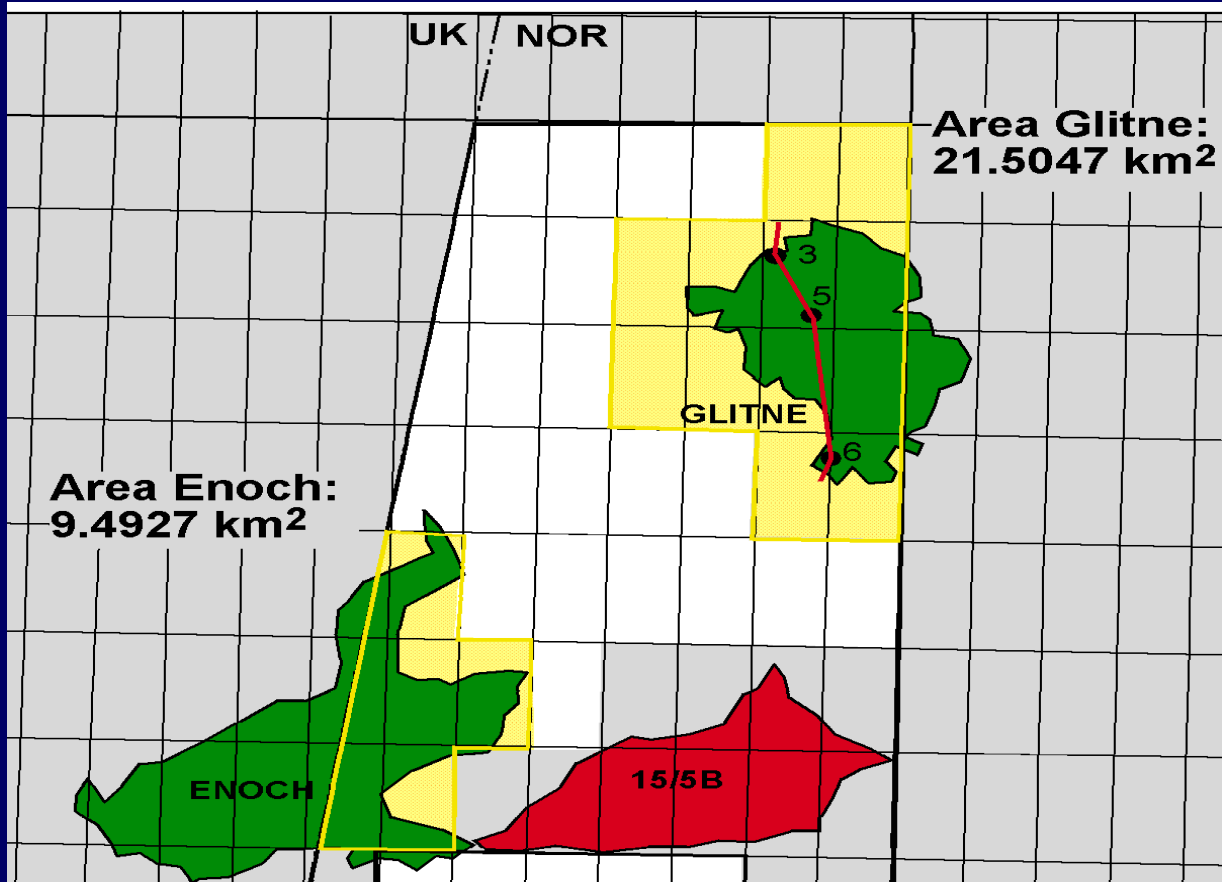


RESERVES mill barrels

Economic res. 25



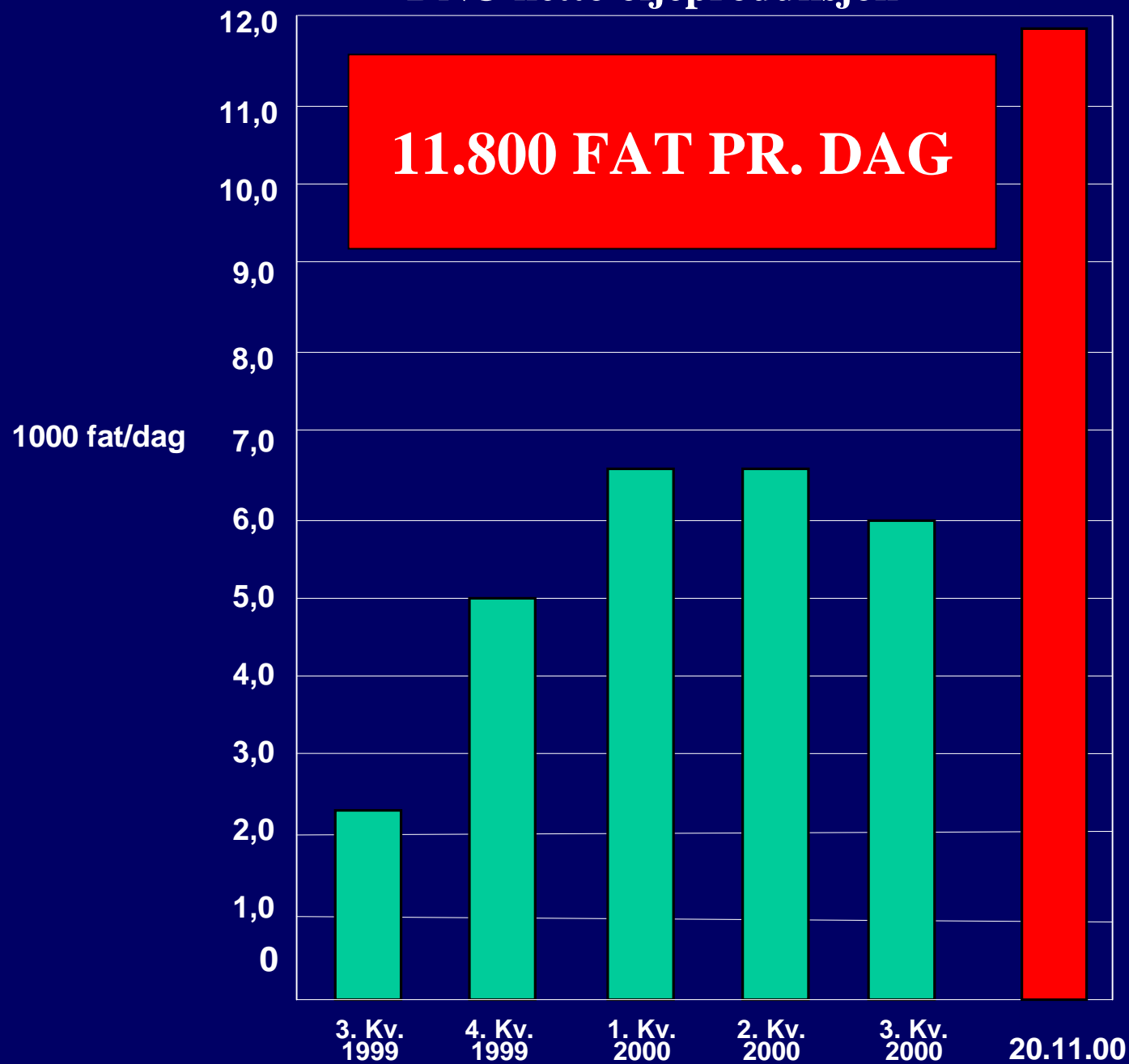
GLITNE FIELD



Production July 2001
40.000 BOPD - Net to DNO = 4.000 BOPD



DNO netto oljeproduksjon



Produksjonsprognose - April 2000



Fat pr. dag

