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Interim results 2018: operational highlights
Full-cycle business delivering significant shareholder value

Production
- H1 production 12,400 boepd (62% oil)
- Guidance for 2018: 12-14,000 boepd

Development
- Brasse concept studies awarded and underway, DG2 during 2019
- Tambar in-fills on production
- Oda drilling ongoing, first oil on-track for mid-2019

Exploration
- Largest discovery in Faroe history at Iris/Hades adding 2C resources of 42 mmboe (net)
- Six exploration wells targeting 80-150 mmboe (net)*
- Eight new APA licences in Norway awarded in Jan-18, plus one in the UK 30th Licence Round
- Farmed into Agar/Plantain exploration well UK

*Note: all figures unrisked and based on operator figures and management estimates
## Interim results 2018: financial highlights

### Strong financial performance

<table>
<thead>
<tr>
<th>£ millions</th>
<th>H1-18</th>
<th>H1-17</th>
<th>Commentary</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total Production (boepd)</td>
<td>12,402</td>
<td>14,800</td>
<td>Lower rates reflect temporary shut-ins of Tambar &amp; Trym Q1-18</td>
</tr>
<tr>
<td>Adjusted Revenue</td>
<td>102.2</td>
<td>95.5</td>
<td>Higher commodity prices</td>
</tr>
<tr>
<td>EBITDAX</td>
<td>77.2</td>
<td>44.0</td>
<td>Lower opex, better commodity prices, higher Oda compensation income</td>
</tr>
<tr>
<td>Profit/(loss) after tax</td>
<td>42.4</td>
<td>(2.9)</td>
<td>Includes gain on Fenja disposal of £24.5 million</td>
</tr>
<tr>
<td>Capex</td>
<td>98.6</td>
<td>55.4</td>
<td>Due to increase in development capex with a number of projects now in progress and ramping up: Tambar, Oda and Njord Future</td>
</tr>
<tr>
<td>Gross Cash</td>
<td>158.6</td>
<td>149.1</td>
<td>Strong EBITDAX and Fenja consideration receipt, offset by development and E&amp;A investments</td>
</tr>
<tr>
<td>Net Cash</td>
<td>82.6</td>
<td>75.0</td>
<td>As above</td>
</tr>
<tr>
<td>Realised Price ($/bbl)</td>
<td>73.6</td>
<td>53.2</td>
<td>Continued recovery in Brent boosting realised oil prices</td>
</tr>
<tr>
<td>Realised Price (p/Therm)</td>
<td>47.7</td>
<td>42.2</td>
<td>Net of realised hedging losses. Stronger gas market boosting realised gas prices</td>
</tr>
<tr>
<td>Opex ($/boe)</td>
<td>27</td>
<td>26</td>
<td>For assets on production only (H1-17 excludes one-off payments)</td>
</tr>
<tr>
<td>DD&amp;A ($/boe)</td>
<td>7.5</td>
<td>10.0</td>
<td>Decrease due to 2017 impairments and reallocation of book values</td>
</tr>
</tbody>
</table>
Investing in our future
Transformational year

Largest investment programme ever
- Total 2018 capital spend of £225 million
- A total of seven E&A wells drilling this year
- Norwegian tax synergies for development expenditure

Balance sheet robust
- Higher oil prices and Fenja partial-sell have deferred RBL debt facility drawdown until 2019
- Option to fund new projects through exercise of RBL accordion feature
- Financial ratios to be well within mandated levels

Hedging protects against downside risk
- Commodity hedge book executed via Puts giving full access to current oil price upside while limiting downside risk
- Locking in advantageous FX currency rates

Fully funded for all committed projects
- No need to dilute from existing WI% to deliver near term production growth – strong position
- Managing incremental capex without overstretching

Funded Capital Investment H2-18*
(£ millions)

- EBITDAX
  - Expl. Facility 39
  - Undrawn RBL 175
- Cash 159
- Development 95
- Exploration 31

*Notes: Exploration figures pre-tax (FY guidance £70 million pre-tax, £20 million post-tax). Cash and debt availability per 30-Jun-18, EBITDAX indicative and does not constitute forward guidance
Strongly positioned for growth
Repetable business model
Sustainably delivering reserve growth year-on-year

Life cycle

2P: 98 mmboe
75% delivered organically

2C: 113 mmboe

E&A wells
45 wells since 2008, 35% commercial success rate

Licence awards
89 awards since 2008, top quartile performer

*Notes: Njord North Flank includes two wells (NF2, NF3), Fenja includes the ‘Bue’ discovery (2014)
Strong position + significant near term growth potential

Opportunity to accelerate near-term upside* through drill bit

- Five consecutive years of reserve growth
- Significant visibility on 2C resource evolution
- Consistently drilled 4-5 exploration wells p.a.
- Low historic finding costs ~$1/boe (post-tax)

Note: all figures unrisksed and based on operator figures and management estimates; planned exploration figures preliminary and subject to change.
Transformational production growth already underway
35,000 boepd in near to medium term with significant upside*

Unrisked Production Profile

Firm Exploration: 80-150 mmboe
Agar/Plantain, Rungne, Brasse East, Cassidy, Bergknapp, Pabow

2C Resources: 113 mmboe
Iris/Hades, Fogelberg, Oselvar redevelopment, SE Tor, in-fill targets

2P Reserves: 98 mmboe
Tambar, Ula, Brage, Trym, Oda, UK, Brasse, Fenja, Greater Njord

*Note: all figures unrisked and based on operator figures and management estimates; production profiles indicative and do not constitute forward guidance
Production growth delivery on track
Key near-and medium-term milestones

<table>
<thead>
<tr>
<th>2P Reserves</th>
<th>WI%</th>
<th>Op</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tambar</td>
<td>45.0%</td>
<td>AkerBP</td>
<td>infills</td>
<td>gas lift</td>
<td>infills</td>
</tr>
<tr>
<td>Brage</td>
<td>14.3%</td>
<td>Wintershall</td>
<td>infills</td>
<td>infills</td>
<td>infills</td>
</tr>
<tr>
<td>Brasse</td>
<td>50.0%</td>
<td>Faroe</td>
<td>DG2</td>
<td>PDO</td>
<td>EPCI</td>
</tr>
<tr>
<td>Fenja</td>
<td>7.5%</td>
<td>Neptune</td>
<td>PDO</td>
<td>PDO</td>
<td>PDO</td>
</tr>
<tr>
<td>Oda</td>
<td>15.0%</td>
<td>Spirit</td>
<td>PDO</td>
<td>PDO</td>
<td>PDO</td>
</tr>
<tr>
<td>Greater Njord</td>
<td>7.5%</td>
<td>Equinor</td>
<td>PDO</td>
<td>PDO</td>
<td>PDO</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>2C Res</th>
<th>WI%</th>
<th>Op</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fogelberg</td>
<td>15.0%</td>
<td>Spirit</td>
<td>PDO</td>
<td>PDO</td>
<td>PDO</td>
</tr>
<tr>
<td>Iris/Hades</td>
<td>20.0%</td>
<td>OMV</td>
<td>appraisal</td>
<td>PDO</td>
<td>PDO</td>
</tr>
<tr>
<td>Brage</td>
<td>14.3%</td>
<td>Wintershall</td>
<td>infills</td>
<td>infills</td>
<td>infills</td>
</tr>
</tbody>
</table>

Existing assets all conventional projects with ability to deliver ~4x production growth in medium term
Brasse – flagship operated development project
Robust, conventional subsea development project near infrastructure

**PL740 Brasse: Faroe 50% and operator**

**Discovered in Jul-16, appraised in Jul-17**
- Very good reservoir properties, in communication with discovery
- DST flowed at a maximum stable rate of 6,187 bopd
- Successful side-track confirmed high quality sands

**Matured to 2P reserves within 18 months**
- 31 mmboe net (oil: 25mmbbl; gas: 34 bcf)
- Four penetrations to date, DST + extensive data

**2018 exploration wells may add further resources**
- Faroe-operated wells Rungne and Brasse East to be drilled back-to-back in H2 2018
- Brasse East to de-risk Brasse Extension prospect

**Concept Select 2018; first oil target 2021/22**
- Preliminary net capex estimates of £240 million (assuming a five-well subsea tie back development)
- Two competing hosts: Brage & Oseberg Central (~13 km)
Ula Area – proving the ‘hub’ approach
Focus on valuable incremental volumes

Ula (20%), Tambar (45%), Oda (15%), Blane UK (44.5%), Oselvar (55%)

Successful Tambar revitalisation underway
- Two new Tambar infills brought on stream
- Gas lift installation project underway
- New 4D seismic acquired 2017, assist in identifying Ula infill targets drilling 2019/2020

Oda development on-track
- Short subsea tie-back (14km) to Ula via Oselvar riser
- Subsea work offshore substantially complete Q1-19
- First oil scheduled for mid 2019

Blane (UK)
- Actively working up 2019 infill opportunity

Oselvar
- Preliminary work underway for field redevelopment

Cassidy
- Exploration well scheduled for 2019 - Oda look-alike
Iris-Hades – key appraisal well

Licence PL644: Faroe 20%, OMV 30% operator, Equinor 40%, Spirit 10%

- Prospects identified by Faroe: original award in APA 2009
- Reapplied as an extension to in APA 2015 (previously Aerosmith)

One of largest global discoveries in H1-18*

- Lange sandstones of moderate to good quality
- Thick (218m) Garn, moderate to excellent reservoir
- Recoverable estimates: 63 – 322 mmboe (25% condensate)

Key appraisal well in H1-19

- Appraisal well to target area near crest of the structure to the south
- Fast track development options being considered

*Source: Wildcats to watch 2018 – Update (Woodmac, Jul-18)
**Step-change exploration programme underway**

**Key near- and medium-term milestones**

<table>
<thead>
<tr>
<th>Firm Exploration</th>
<th>WI%</th>
<th>Op</th>
<th>Gross</th>
<th>2018</th>
<th>2019</th>
<th>2020</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Op</td>
<td>mmboe*</td>
<td>Q3</td>
<td>Q4</td>
<td>H1</td>
</tr>
<tr>
<td>Agar/Plantain</td>
<td>25.0%</td>
<td>Azinor</td>
<td>60-98</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rungne</td>
<td>40.0%</td>
<td>Faroe</td>
<td>70-110</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Brasse East</td>
<td>50.0%</td>
<td>Faroe</td>
<td>13</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pabow</td>
<td>20.0%</td>
<td>Equinor</td>
<td>70-200</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cassidy</td>
<td>15.0%</td>
<td>Spirit</td>
<td>50-110</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Iris/Hades (appraisal)</td>
<td>20.0%</td>
<td>OMV</td>
<td>210-322 (2C)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bergknapp (Yoshi)</td>
<td>30.0%</td>
<td>Wintershall</td>
<td>30-60</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
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<td></td>
<td></td>
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<td></td>
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<tr>
<td>Planned</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gomez</td>
<td>85.0%</td>
<td>Faroe</td>
<td>50-115</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Canela</td>
<td>40.0%</td>
<td>Faroe</td>
<td>70-120</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Brasse Extension</td>
<td>50.0%</td>
<td>Faroe</td>
<td>40-70</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Edinburgh**</td>
<td>100%</td>
<td>Faroe</td>
<td>40-75</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Ula Area</td>
<td>45.0%</td>
<td>AkerBP</td>
<td>tbd</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Firm wells alone offer potential to deliver 80-150 mmboe of net resources in next 12 months*

*Note: all figures unrisked and based on operator figures and management estimates; planned exploration figures preliminary and subject to change

**Note:** Based only on volumes in 30/14b
Agar Plantain exploration well – UK
Drilling underway

 Licence P1763: Faroe 25%, Azinor 25% operator, Cairn 50%

- UK exploration well – applying key knowledge from Norwegian side
- Seismic anomaly followed from recent Frosk discovery in Norway across the border to Plantain and Agar – prospect is also a Catcher field analogue
- Oil prospect: 60 – 98 mmboe gross (unrisked)
- Potential subsea development – multiple tie-back options
- Drilling ongoing – results expected end September
- Plantain exploration primary objective – possible sidetrack into Agar
Rungne exploration well – Norway
Drilling 2018

License PL825: Faroe 40% and operator

- Faroe operated exploration well in a very prolific oil province
- Located near Brasse and immediately to the north of Oseberg
- Seismic AVO anomaly is hydrocarbon indicator – high chance of success
- Oil prospect: 70 – 110 mmboe gross unrisked resource
- Potential subsea development – significant synergy with Brasse
- Spud expected in late September 2018 with Transocean Arctic
Delivering value for all shareholders
Strongly positioned

a well funded, sustainable business...

- successful exploration track record
- regular top quartile licence round performer
- balance sheet robust, multiple sources of financing
- effective portfolio management (Fenja/Suncor, DONG)
- production growth to 35,000 boepd and beyond
- 75% of 2P reserves delivered through drill-bit targeting 80-150 mmboe in next 12 months
- fully funded development programme supporting growth with M&A
- generating significant cash flow

...delivering material, near term value growth
Additional materials
ESG & diversity
Committed to high environmental and governance standards

Safety performance
- No reported breaches of HSE by Faroe staff in 2017

Environment
- Committed to respect and preserve the natural environment
- Annual GHG emissions reported to Norwegian Environment Agency and BEIS in UK

Ethics
- Faroe’s core principles are working with integrity and transparency

Community
- Faroe has a process for engaging with its various stakeholders
- Strong relationship with academia, sponsoring geological and geophysical studies at the universities of Bergen and Stavanger

Corporate governance & diversity
- Faroe committed to high standards of corporate governance which manifests itself through openness, honesty and transparency
- Faroe staff are 62% male, 38% female and the Board is 75% male, 25% female

Staff & Board Gender Split

Staff

Board
# H1 2018 detailed results summary

Increased profitability and cash flow from operations

<table>
<thead>
<tr>
<th>Financial Summary (£M)</th>
<th>H1 2018</th>
<th>H1 2017</th>
<th>Explanation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Adjusted revenue</td>
<td>102.2</td>
<td>95.5</td>
<td>Includes underlift movement &amp; realised hedging. Higher commodity prices partly offset by lower production</td>
</tr>
<tr>
<td>Operating costs</td>
<td>(46.3)</td>
<td>(69.5)</td>
<td>2017 included one-off payments in respect Ula and Schooner &amp; Ketch. Also lower production in H1’18</td>
</tr>
<tr>
<td>Compensation income</td>
<td>21.3</td>
<td>18.1</td>
<td>In respect of Oselvar and Oda</td>
</tr>
<tr>
<td>EBITDAX</td>
<td>77.2</td>
<td>44.0</td>
<td>See above</td>
</tr>
<tr>
<td>Impairment</td>
<td>-</td>
<td>(3.0)</td>
<td>Impairment charge recognised on Schooner &amp; Ketch in H1’17 due to acceleration of cessation of production</td>
</tr>
<tr>
<td>DDA</td>
<td>(12.2)</td>
<td>(20.5)</td>
<td>Partly due to lower production volumes</td>
</tr>
<tr>
<td>Administrative expenses</td>
<td>(5.3)</td>
<td>(2.0)</td>
<td>Due to employee phantom share options, NI costs with option excise and timewriting charge-out rates</td>
</tr>
<tr>
<td>Exploration &amp; evaluation expenses</td>
<td>(2.0)</td>
<td>(22.8)</td>
<td>No significant E&amp;E write-off in H1 2018. Kvalross cost written off in H1 2017</td>
</tr>
<tr>
<td>Unrealised hedging gains</td>
<td>0.3</td>
<td>4.0</td>
<td>Due to increase in commodity prices</td>
</tr>
<tr>
<td>Gain on disposal of asset</td>
<td>24.5</td>
<td>-</td>
<td>Relates to the part-disposal of Fenja and is stated on a post-tax basis</td>
</tr>
<tr>
<td>Operating profit</td>
<td>82.5</td>
<td>(0.3)</td>
<td>See above</td>
</tr>
<tr>
<td>Finance costs</td>
<td>(10.2)</td>
<td>(6.1)</td>
<td>Due mainly to the interest on the bond which was issued in November 2017</td>
</tr>
<tr>
<td>Finance income</td>
<td>0.6</td>
<td>0.2</td>
<td>Due to higher interest rates</td>
</tr>
<tr>
<td>Loss before tax</td>
<td>72.9</td>
<td>(6.2)</td>
<td>See above</td>
</tr>
<tr>
<td>Tax (charge)/credit</td>
<td>(30.5)</td>
<td>3.2</td>
<td>Non-cash movement of deferred tax - mainly due to increased profitability</td>
</tr>
<tr>
<td>Profit/(loss) for the period</td>
<td>42.4</td>
<td>(3.0)</td>
<td>See above</td>
</tr>
<tr>
<td>Realised Oil price ($/bbl)</td>
<td>73.6</td>
<td>53.2</td>
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<td>7.5</td>
<td>10.0</td>
<td>Decrease due to 2017 impairments and reallocation of book values</td>
</tr>
</tbody>
</table>
Njord Area – a major NCS (re)development project
Aligned interest across entire area

Njord, Hyme, Bauge & Fenja (all 7.5%)

Significant resource base remaining in Njord Area
- Gross reserves of ~345 mmboe and peak production of 130,000 boepd
- Njord recovery factor only ~20% to date

Development schedule on-track
- Njord A dry-dock work completed and successfully re-floated Q3-18
- Commercial terms agreed across the area
- Operator (Equinor) continues to deliver cost savings

Fenja transaction completed May-18
- Sale of 12.5% to Suncor aligns Faroe equity across hub
- Total cash proceeds received of $68 million
Licence PL870: Faroe 20%, Equinor 80% and operator

- Equinor operated exploration well east of Utsira High
- Testing new source rock and migration model – needed to explain giant Troll and Johan Sverdrup fields - huge follow up potential
- Gas prospect: 70 – 200 mill boe gross unrisked resource
- Multiple development options – subsea or stand-alone
- Spud expected towards year-end
Cassidy exploration well - Norway

**Licence PL405:** Faroe 15%, Spirit 40% (Op), Suncor 30%, AkerBP 15%

- Exploration well to be drilled following Oda development drilling
- Located north of Oda – in similar salt dome setting
- Oil prospect: 50 – 110 mill boe gross unrisked resource
- Potential subsea development – piggy back to Oda
- Spud expected in early 2019 with Mærsk Innovator
Bergknapp (formerly Yoshi) exploration well - Norway

Licence PL836 S: Faroe 30%, Wintershall operator

- Exploration well in the very prolific Åsegard area, where Faroe has made the Maria, Fogelberg, Iris and Hades discoveries
- Located immediately to the south of the Smørbukk South field targeting the same reservoirs
- Oil prospect: 30 – 60 mill boe gross unrisked resource
- Multiple subsea development options
- Spud expected in mid-2019
Faroe’s executive team

**Graham Stewart**
Chief Executive Officer
- Instrumental in founding Faroe Petroleum in 1998
- Over 30 years’ experience in oil and gas technical and commercial affairs
- Previously finance director and commercial director at Dana Petroleum 1997 to 2002
- Experience with Schlumberger, DNV Technica, Petroleum Science & Technology Institute
- Offshore Engineering degree (Heriot-Watt University) and MBA (University of Edinburgh)

**Helge Hammer**
Chief Operating Officer
- Joined Faroe Petroleum in 2006
- Over 30 years’ technical & business experience, incl. Shell (Norway, Oman, Australia and Holland)
- Managing Director of wholly owned Norwegian subsidiary, Faroe Petroleum Norge AS
- Previously Asset Manager and Deputy Managing Director at Paladin Resources
- Economics degree (Institut Français du Pétrole, Paris)
- Petroleum Engineering degree (NTH University of Trondheim)

**Jonathan Cooper**
Chief Financial Officer
- Joined Faroe Petroleum as Chief Financial Officer in 2013
- Former Finance Director of Gulf Keystone Petroleum and Sterling Energy and CFO of Lamprell plc
- Former Director of the Oil and Gas Corporate Finance Team of Dresdner Kleinwort Wasserstein
- Broad range of experience from mergers and acquisitions, public offerings and financing
- Chartered accountant by training having qualified with KPMG
- PhD Mechanical Engineering (University of Leeds)
Strong and supportive institutional shareholder base
Shareholder overview

Major Shareholders

- Retail: 12.2%
- NFU: 2.8%
- Fidelity: 2.8%
- Legal & General: 3.2%
- Invesco: 3.6%
- Aviva: 6.9%
- BlackRock: 8.6%
- Other: Institutional 31.7%
- DNO ASA: 28.2%

Shareholder Geographic Split

- UK: 58.1%
- Nordic/Europe: 35.5%
- North America: 5.1%
- Rest of World: 1.4%

* Source: RD:IR as at 7 September 2018